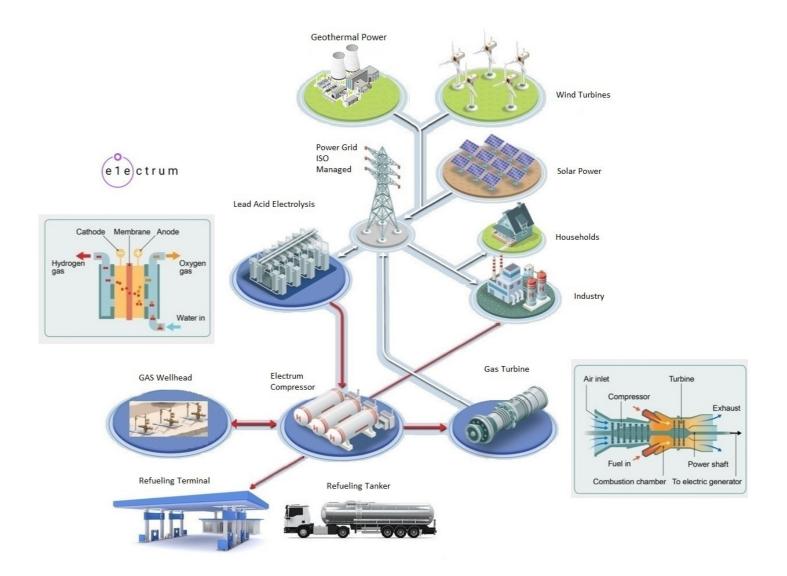
https://electrumpower.tech



### Notice

 The Opinions expressed by the participants on this show are their own. All statements and opinions expressed are based upon information considered reliable although it should not be relied upon as such. Any statements or opinions are subject to change without notice. Information presented is for educational purposes only.



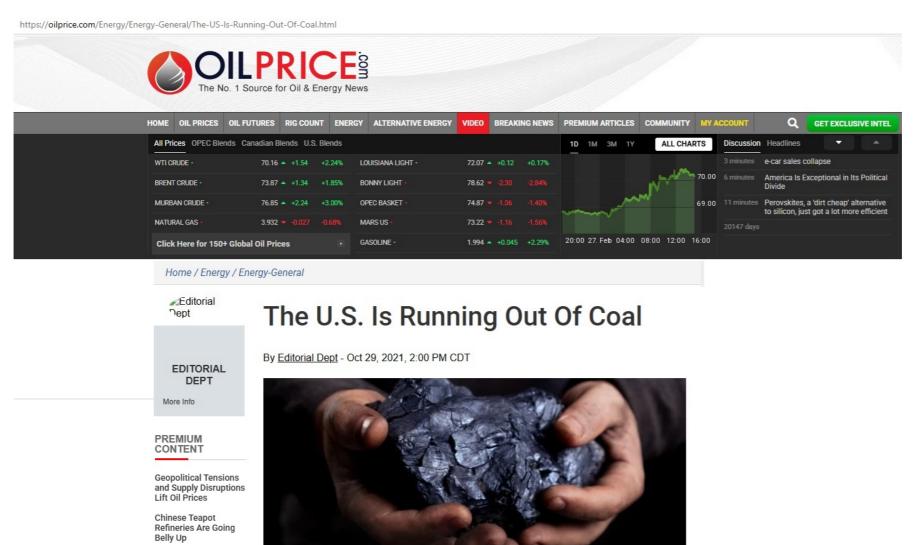
Let's review what has been going on with Energy in the U.S.

### Coal Fired Power Plants

- Anthracite
  - Over 80% Carbon
  - Great coal from Pennsylvania
- Bitumen
  - From 40% to 80% Carbon
  - Why use scrubbers?
  - Half the Power of the Turbine
- Lignite
  - Less than 40% carbon
  - Burning dirt

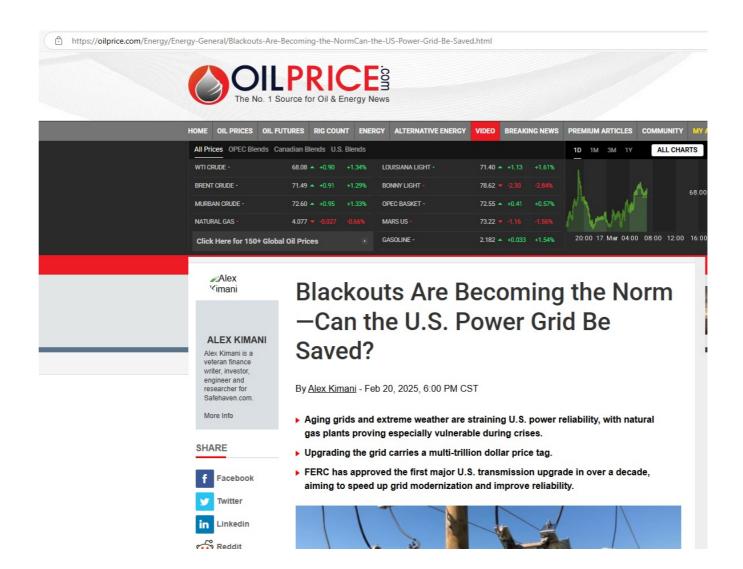


# Why convert to Combined Cycle?



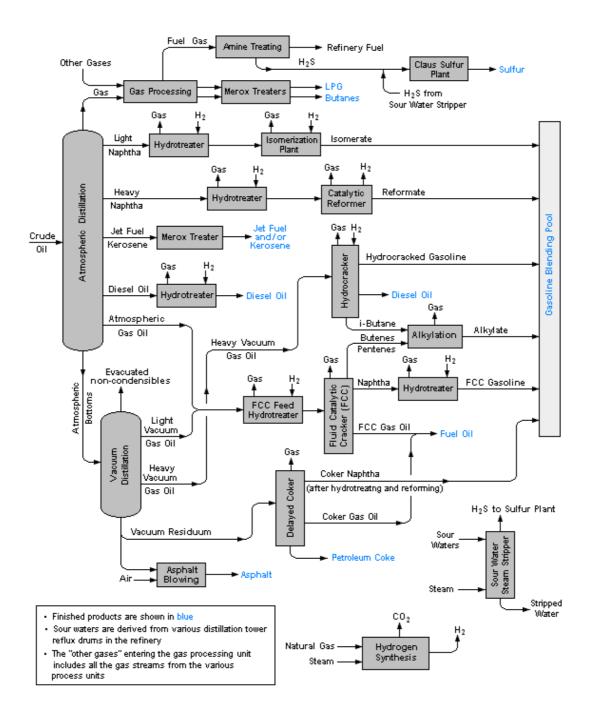
Iran Threatens Direct

Braess Paradox





Whiting Oil Refinery



Hydrogen Storage at the Refinery



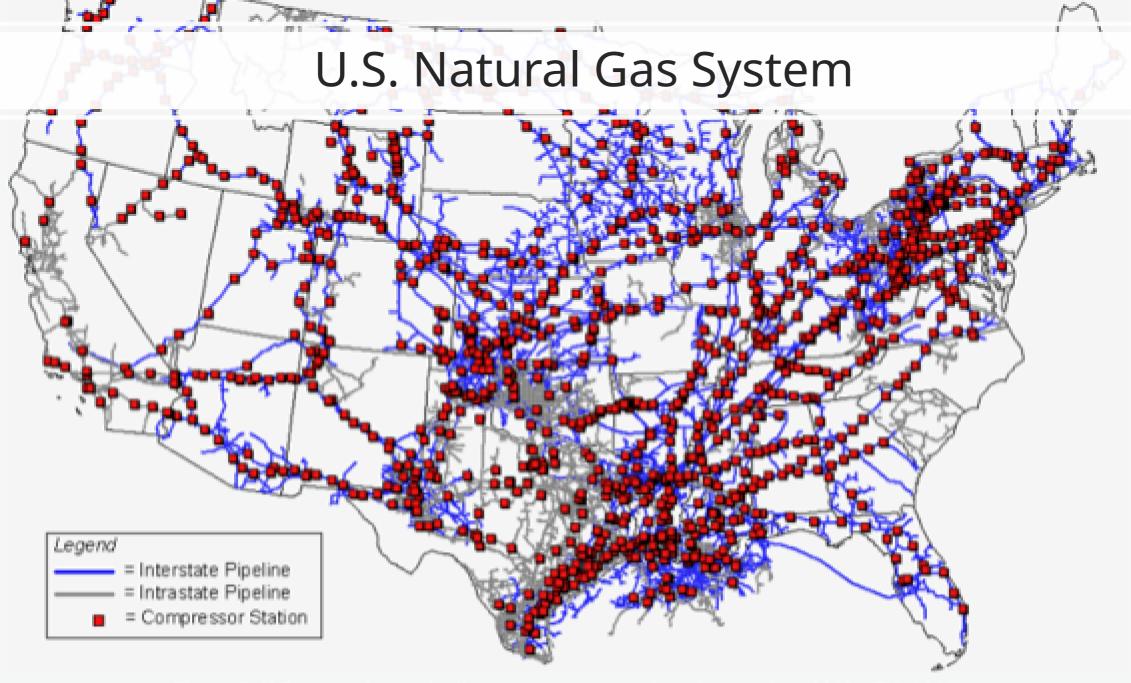
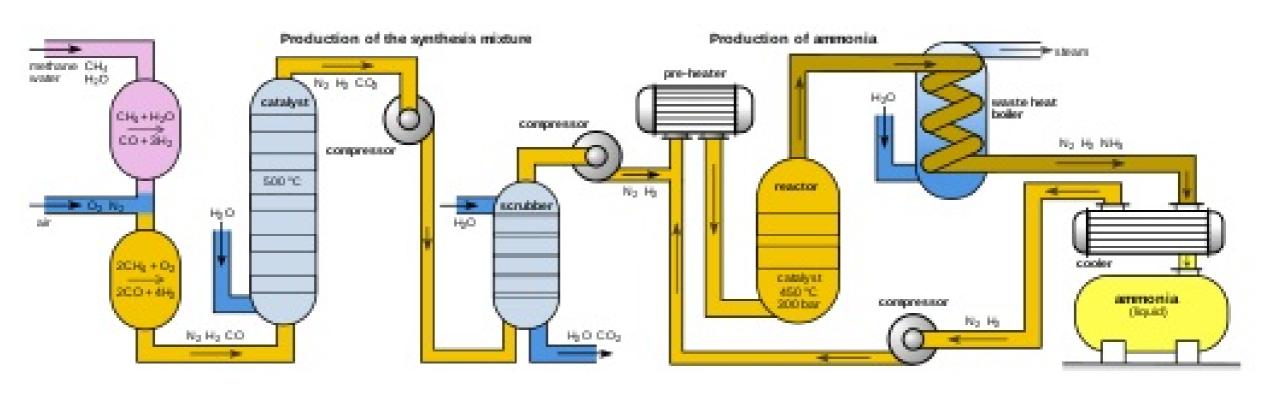


Figure 7. U.S. natural gas pipeline compressor stations illustration (2008) (EIA 2012).





### Haber Bach Ammonia process



Home → Media Centre → Latest News → IMO2020 fuel oil sulphur limit - cleaner air, healthier planet

#### Reduced limit on sulphur in marine fuel oil implemented smoothly through 2020.

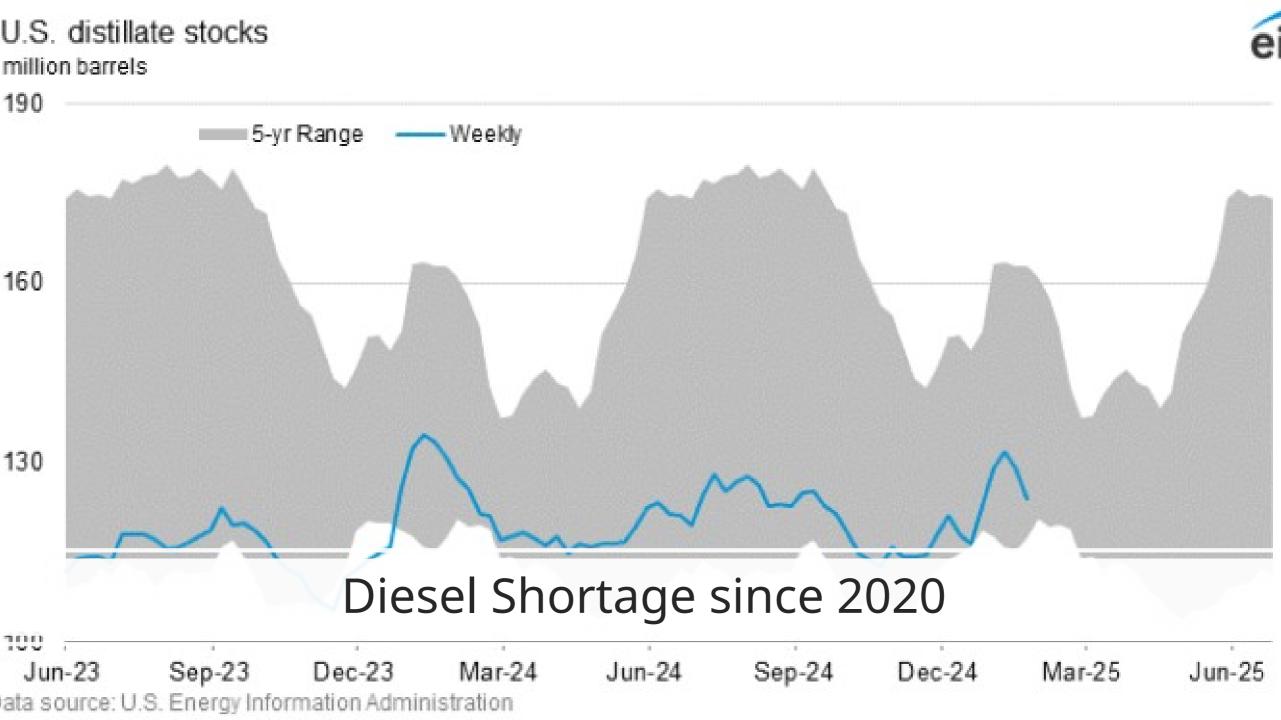
On 1 January 2020, new reduced limits on sulphur in fuel oil brought about a 70% cut in total sulphur oxide emissions from shipping, ushering in a new era of cleaner air in ports and coastal areas by using less polluting fuels.

One year on, indications are that the transition has been extremely smooth, a testament to the preparations of all stakeholders prior to the new rules entering into force.

The upper limit of the sulphur content of ships' fuel oil was reduced to 0.5% (from 3.5% previously) - under the so-called "IMO 2020" regulation prescribed in the MARPOL Convention. This significantly reduces the amount of sulphur oxide emanating from ships.



The reduction in the upper limit of the sulphur content of ships' fuel oil was to 0.5% (from 3.5% previously) has significantly reduced air pollution from ships.









# Gasoline Economy









#### UPDATE #2 ON STENA IMMACULATE INCIDENT IN THE NORTH SEA

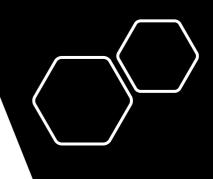
Monday, March 10, 2025 - At approximately 10 a.m. UTC/5 a.m. EDT on March 10, 2025, while stationary and anchored off the North Sea coast near Hull, United Kingdom, the Crowley-managed tanker Stena Immaculate was struck on its port side by the container ship Solong. As a result, at least one cargo tank containing Jet-A1 fuel was ruptured.

Crowley is working closely with response agencies including the HM Coastguard to secure the vessel in a restricted safety area and initiate spill containment response. All 23 Crowley mariners that were on board are safe and accounted for with no reported injuries at this time.

"As with all our operations, Crowley's priority is to protect the safety of mariners, and the environment. We greatly appreciate the quick actions and support of the U.K. authorities, rescue workers and others to today's incident and remain committed to working with them on the continued response efforts," said Cal Hayden, vice president, Crowley global ship management.

The Stena Immaculate is managed by Crowley through a joint venture with owner Stena Bulk USA. In 2023, the tanker was selected by the U.S. Maritime Administration (MARAD) to serve in its Tanker Security Program. While under charter on this voyage for the Military Sealift Command, the tanker was anchored while it awaited berth availability at the Port of Killingholme, where it was due to make a standard delivery of fuel as part of a routine service under this program when it was struck.

At this stage, it is unclear what volume of fuel may have been released as a result of the incident. At the time it was struck, the 183-meter (596-foot) Stena Immaculate was carrying 220,000 barrels of jet fuel in 16 segregated cargo tanks. Crowley is supporting the relevant authorities in the UK who are investigating the incident and will defer to them for any further questions on potential cause.





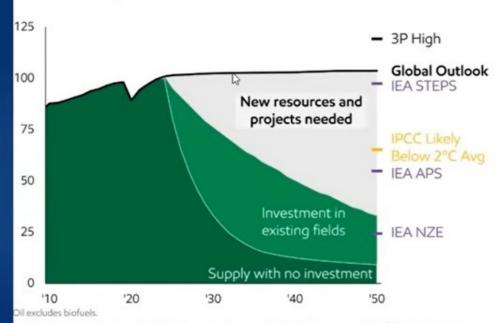
U.S. Oil & Gas Industries Future Plans.



## ExxonMobil's Global Energy Outlook

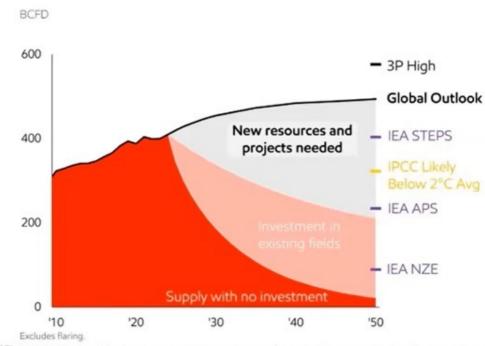
#### Global oil projected supply and demand

Million barrels per day



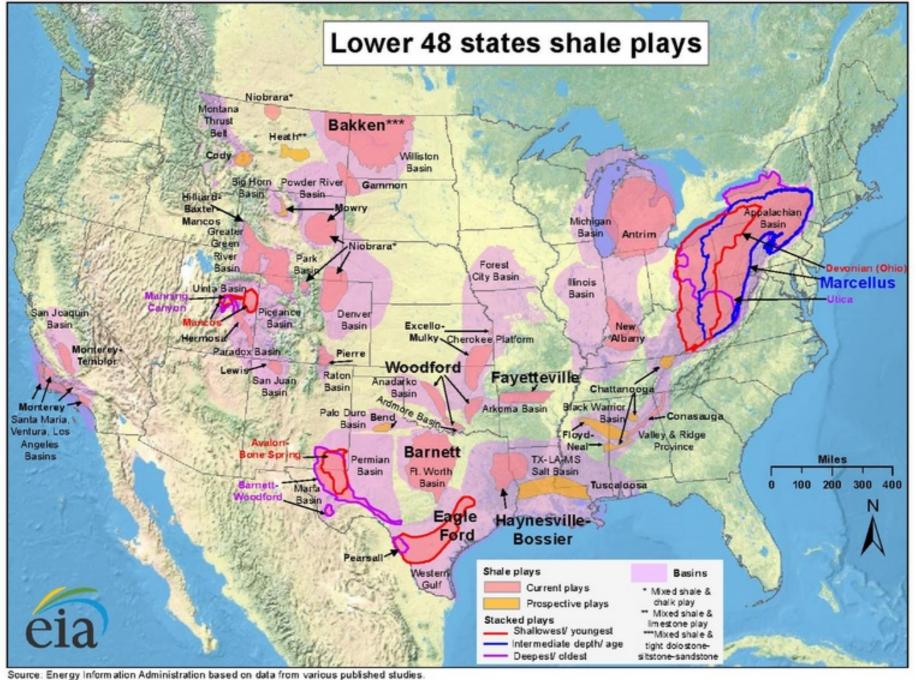
PCC AR6 Scenarios Database hosted by International Institute for Applied Systems Analysis (IIASA) release 1.0 average of 306 IPCC C3: "Likely Below 2°C" scenarios.

EA scenarios from '23 World Energy Outlook; 3rd Party high 2023 OPEC World Oil Outlook 2045: Laissez-Faire case (see reference list). Decline rates based on 10-yr CAGR. <sup>∞</sup> Natural gas projected supply and demand



IPCC AR6 Scenarios Database hosted by International Institute for Applied Systems Analysis (IIASA) release 1.0 average of 306 IPCC C3: "Likely Below 2°C" scenarios.

IEA scenarios from '23 World Energy Outlook; 3rd Party high 2023 OPEC World Oil Outlook 2045: Laissez-Faire case (see reference list). Decline rates based on 10-yr CAGR.



Source: Energy Information Administration based on data from various published studies. Updated: May 9, 2011

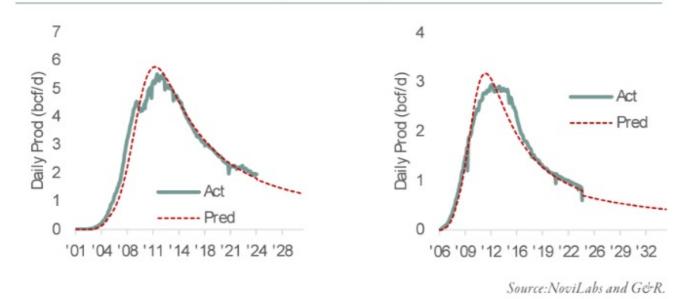
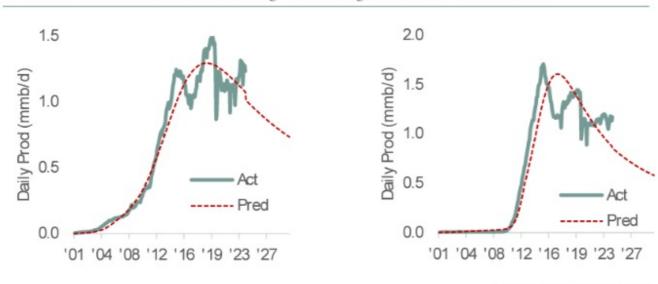


FIGURE 10b Bakken and Eagle FordLogrithmic Hubbert Curve



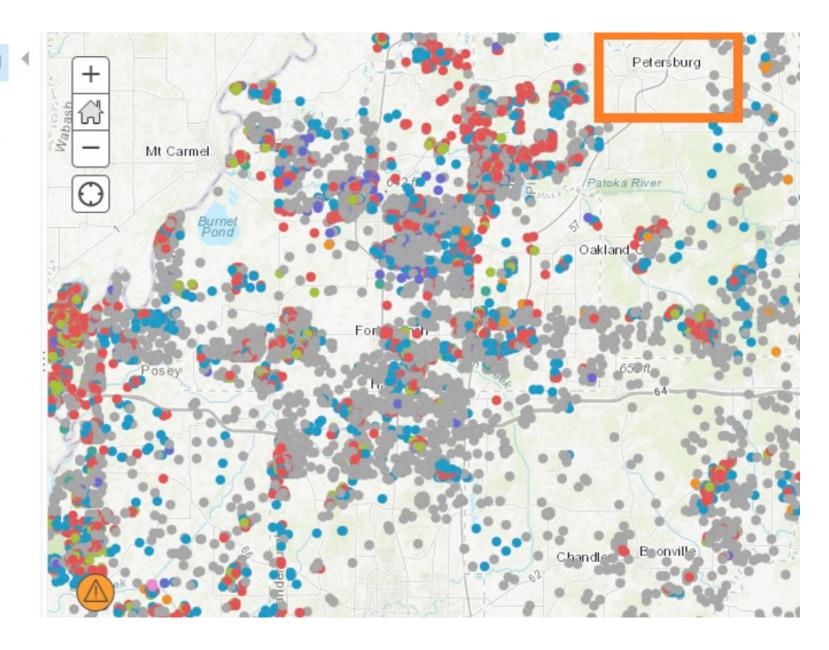
Source: NoviLabs and G&R.

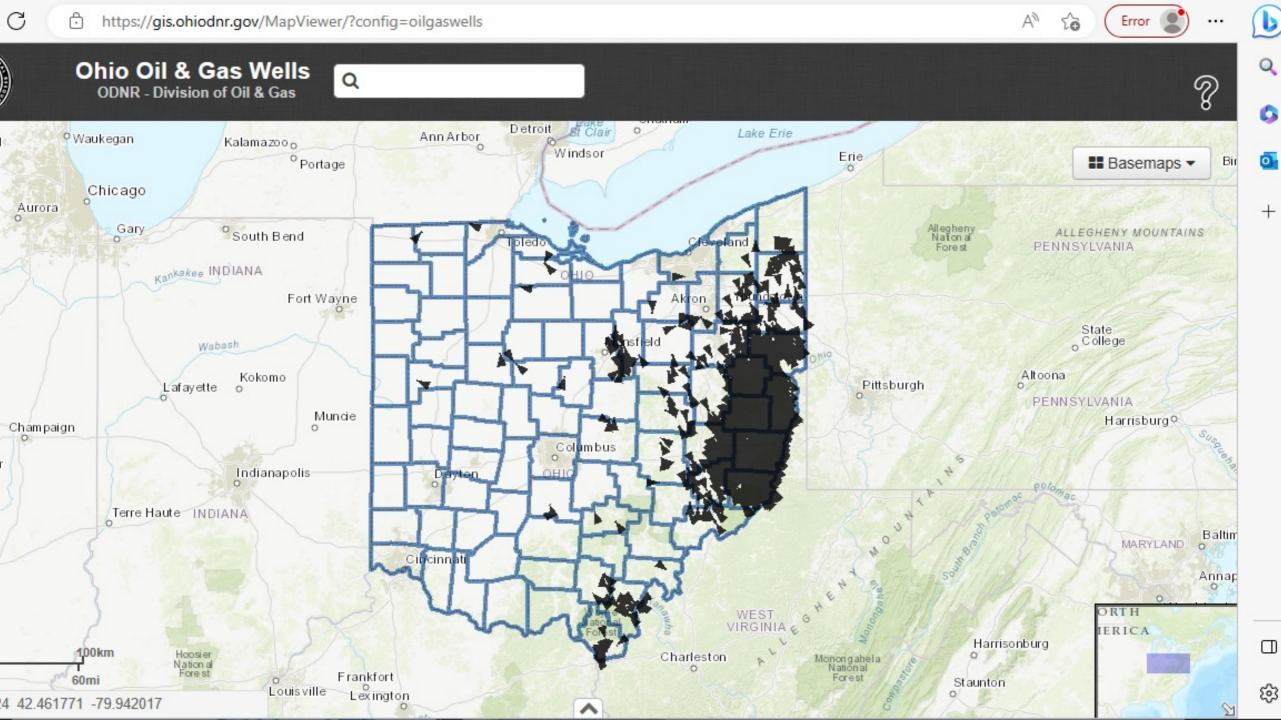


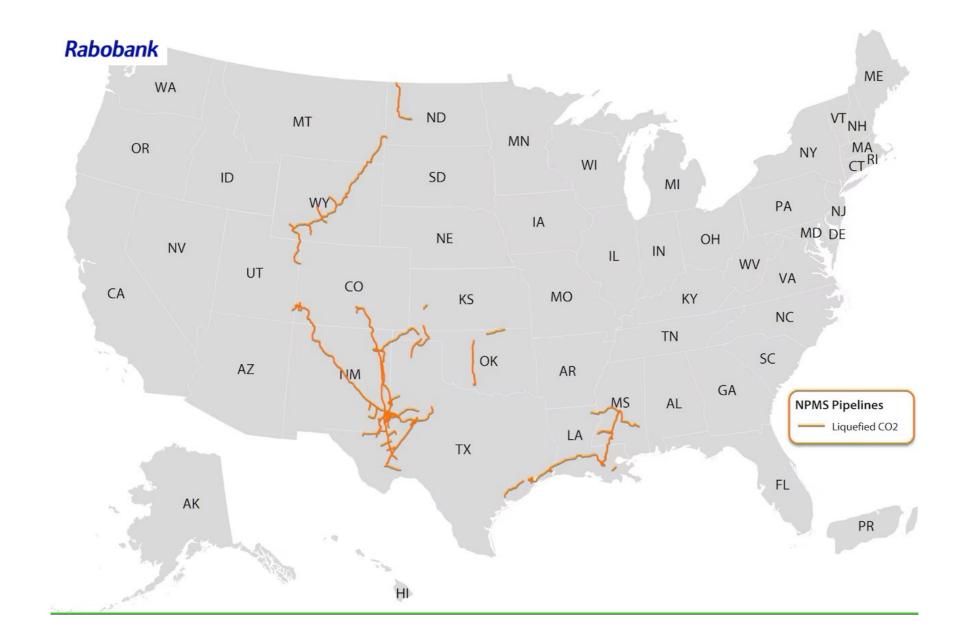
#### Legend

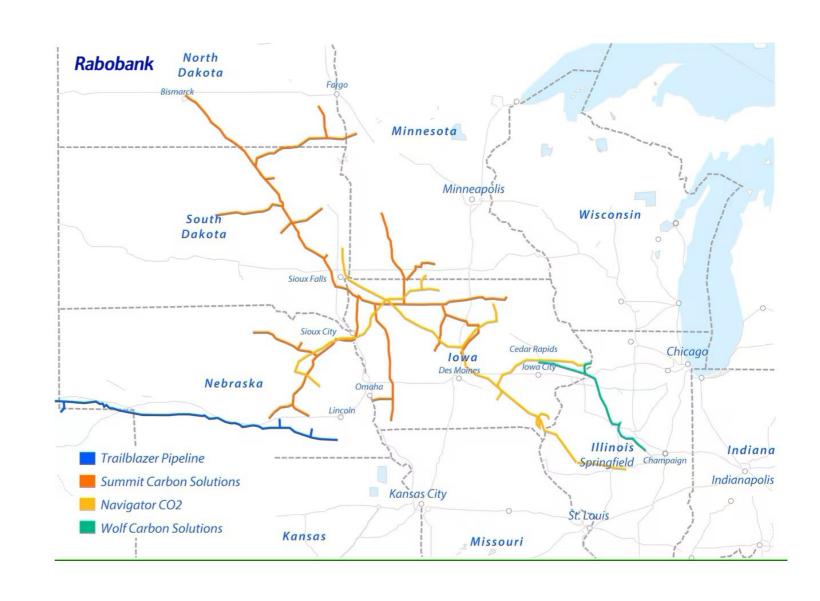
IN DNR Oil and Gas Wells : All Records - Oil and gas wells

- Oil
- Dry Hole
- Enhanced Recovery
- Non-Commercial Gas
- Gas
- Fluid Storage Facility
- Gas Storage/ Observation
- Non-commercial gas
- Saltwater Disposal
- Unknown
- Other



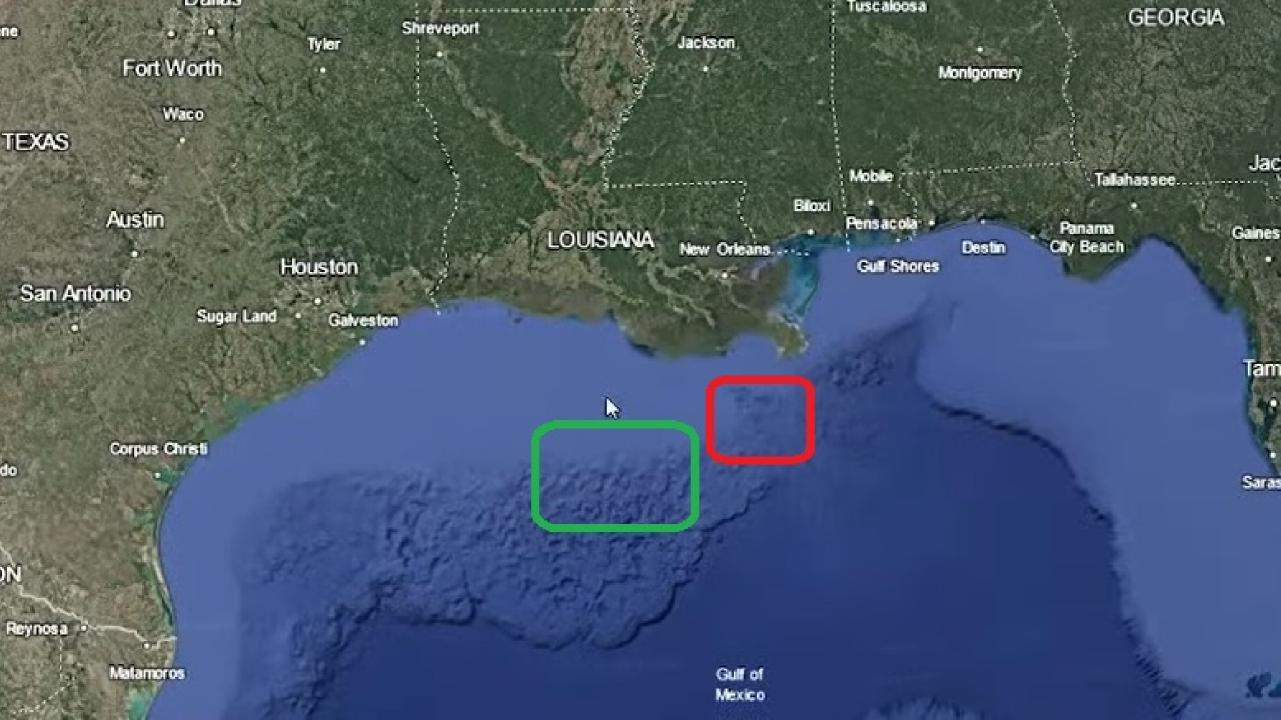






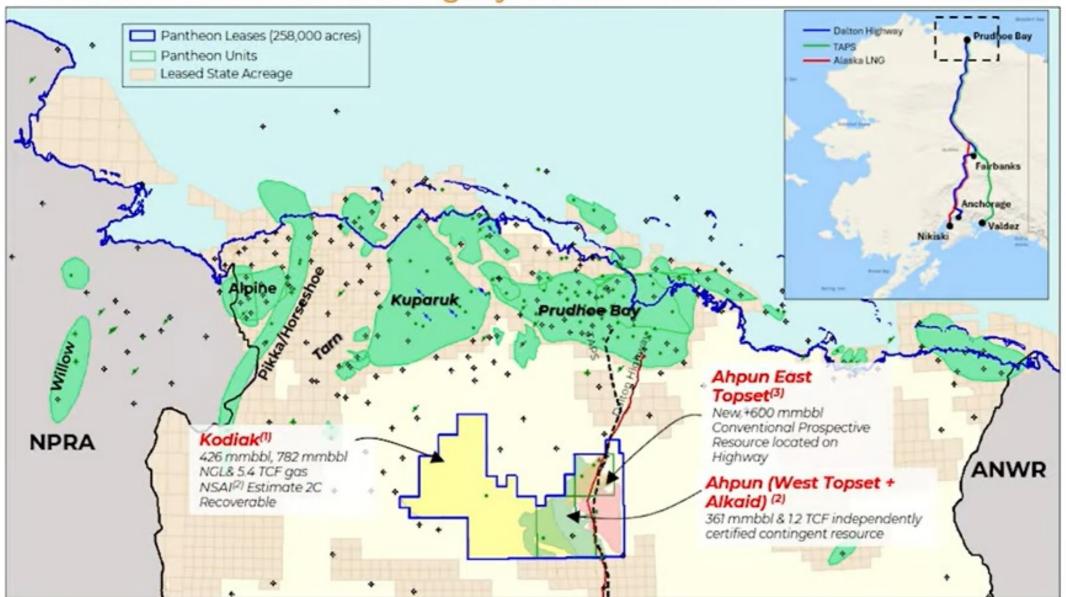


Developer	Pipeline name	Miles	Capacity MTPA	Status	States	Sequestration state	In-service year
Summit	Summit	2000	12	Delayed	IA, MN, ND,	ND	2026
Carbon	Carbon				NE, SD		
Solutions	Solutions						
	pipeline						
Navigator	Heartland	1300	15	Canceled	IA, IL, MN,	IL	n/a
CO2	Greenway				NE, SD		
Ventures							
Wolf	Mt. Simon	260	12	Delayed	IA, IL	IL	2026
Carbon	Hub						
Solutions/	project						
ADM							
Tallgrass	Trailblazer	392	10	Open season	NE, WY	WY/NE	2025
Energy				concluded			



#### **A World Class Resource**

### Benefits from Location & Legacy Infrastructure



- independently certified Contingent Resources – by NSA(<sup>2</sup>) (9 April 2024),
- (2) Independently certified Contingent Resources – by LKA<sup>(2)</sup> (1 May 2024) and CG&A<sup>(2)</sup> (10 June 2024
- (3) Company estimate refer RNS dated 12 August 2024

Questions

https://www.bloomberg.com/news/new sletters/2025-03-13/specter-of-peak-oilproduction-looms-once-again

# **Specter of Peak Oil Production Looms Once Again**

The topic has featured prominently at this week's CERAWeek conference in Houston.



Pumpjacks outside Midland, Texas. Photographer: Jordan Vonderhaar/Bloomberg

By David Wethe

March 13, 2025 at 8:29 AM EDT

Bloomberg